

# Entergy Arkansas, Inc follow-up responses to questions from Stakeholders at the September 6, 2012 Integrated Resource Planning (IRP) Meeting

September 14 , 2012

#	Question	Answer
1	What capacity factor was assumed in the production cost analysis for the wind generation in portfolio 5?	The capacity factor used in the Aurora production cost modeling analysis of the portfolios is the same as the assumption in the technology screening analysis which is 39%.
2	How much cost is associated with the non-cost effective measures that have a TRC less than 1.0?	\$19 MM is the estimated accumulated costs for 2012 through 2021.