

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised Sheet No. 41.1 Schedule Sheet 1 of 7

Replacing: 1<sup>st</sup> Revised Sheet No. 41.1

Entergy Arkansas, LLC  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

## Part III. Rate Schedule No. 41

Docket No.: 22-001-TF  
Order No.: 12  
Effective: 12/15/22

**Title: Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

### 41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

#### 41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, LLC ("EAL" or the "Company"). Not available to customers who, in EAL's sole discretion in weighing and evaluating the relevant characteristics, are hosting or directly engaged in crypto mining operations (or any similar operations that may be identified under a different name), which allows the customer or customer's hosting entity to relocate quickly in response to short-term economic signals, has high energy usage or high load factors, and/or has a lack of credit history or ability to demonstrate financial viability. Such customers may have load, which is not predictable enough reliably to be included in the MISO Planning Resource Auction or which may otherwise impair the Company's ability to reliably curtail load. Interruptible Power shall be no less than 100 kW and no more than 100 MW unless the Company petitions the Arkansas Public Service Commission for an exception. Upon the stated notice given by the Company, any customer electing this rider shall curtail or interrupt its interruptible service.

#### 41.2. CUSTOMER INFORMATION REQUIREMENT

The Company may register the load of customers who are electing to take service under this rider as Load Modifying Resources (LMRs) in the Midcontinent Independent System Operator (MISO). The Company will notify Customers whose load will be enrolled as an LMR each year and provide Customers with applicable LMR requirements. In order for Company to register the load of electing customer as an LMR, a customer electing this rider shall use its best efforts to provide to Company all information reasonably requested by the Company necessary to satisfy the registration requirements, including providing information that the Customer has the ability to reduce its load to its Firm Contract Demand. If at any time the LMR requirements become incompatible with the currently effective rate schedule such that the Company's interruptible customers' operations cannot meet the minimum requirements for LMRs, the Company may propose an additional tariff for the purpose of enrolling eligible load as an LMR in MISO.

#### 41.3. DEFINITIONS

##### 41.3.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. Customers may change their Firm Contract Demand once each calendar year upon giving 60 days written notice to the Company.

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Replacing: Sheet No.

Entergy Arkansas, LLC  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

### Part III. Rate Schedule No. 41

Docket No.: 18-073-TF  
Order No.: 2  
Effective: 2/1/19

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#### 41.3.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.6.4, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

#### 41.3.3. NONFIRM DEMAND

**41.3.3.1.** For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand, including any modifications pursuant to § 41.6.3, and the maximum demand registered for the current month, but not less than zero (0).

**41.3.3.2.** For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand, including any modifications pursuant to § 41.6.4, and the maximum demand registered for the current month, but not less than zero (0).

#### 41.3.4. RESTRICTED HOURS

**41.3.4.1.** EAL Restricted Hours are those hours for which the customer has been properly notified of an EAL-called interruption in accordance with this rate schedule to take only its Firm Contract Demand.

**41.3.4.2.** LMR Restricted Hours are those hours for which the customer has been properly notified of a LMR interruption in accordance with this rate schedule to take only its Firm Contract Demand.

#### 41.3.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Company establishing a monthly peak.

#### 41.3.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAL's service area.

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### 41.3.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

### 41.3.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

### 41.3.9. ON-PEAK HOURS

Summer Months

1:00 p.m. – 8:00 p.m.

Monday – Friday

Other Months

7:00 a.m. – 6:00 p.m.

Monday – Friday

### 41.4. NOTIFICATION PROVISIONS

#### 41.4.1. EAL-CALLED INTERRUPTIONS

The Company will notify the Customer and Customer's designated representative(s) via e-mail and any other mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.5.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.5.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

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1<sup>st</sup> Revised Sheet No. 41.4 Schedule Sheet 4 of 7

Replacing: Original Sheet No. 41.4

Entergy Arkansas, LLC  
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 22-001-TF  
Order No.: 7  
Effective: 3/10/22

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### 41.4.2. LMR INTERRUPTIONS

LMR Interruptions are defined as those conditions when MISO declares an Emergency event (e.g., NERC EEA2 or EEA3 events) such that the Company is required to curtail LMR registered load. The Company will monitor its load in MISO and use best efforts to notify Customers whose load is enrolled as an LMR and Customer's designated representative(s) via e-mail and any other mutually acceptable method up to six hours before any anticipated or scheduled LMR interruption provided that the Company receives sufficient information from MISO. The minimum notification time for LMR interruptions will not be less than five hours prior to the hour in which interruption must begin for customers that agree to receive notification via email and not less than four hours prior to the hour in which interruption must begin for all other customers. For maximum limits on hours, notices of scheduled LMR interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.5.2.

### 41.5. MAXIMUM INTERRUPTIONS

41.5.1. The maximum hours per EAL-Called Interruption are as follows:

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.5.2. The maximum hours per LMR interruption are as follows:

LMR Interruptions	<u>Interruptions Per Year</u> 10	<u>Hours Per Interruption</u> 4
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41.5.3. The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.5.4. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

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### 41.6. BILLING PROVISIONS

#### 41.6.1. Monthly Customer Charge:

<u>Billing Item</u>	<u>Rate</u>
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$224.68

#### 41.6.2. Monthly minimum demand charge:

<u>Billing Item</u>	<u>Rate</u>
Monthly Minimum Demand Charge per kW: Applied to the lesser of (a) the highest total demand established after the effective date of the Agreement for Interruptible Service or (b) the Firm Contract Demand:	\$ 4.83

**41.6.3.** Except as provided in § 41.7.1 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

**41.6.4.** Except as provided in § 41.7.2 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

**41.6.5.** Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR), No. 42 (GGR), and No. 47 (CCR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 57.2% of the otherwise applicable rate.

### 41.7. EAL-CALLED RESTRICTION PROVISIONS

**41.7.1.** If, for any reason, a GST or PST Customer does not reduce demand during the EAL Restricted Hours in accordance with this rate schedule the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAL Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

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- 41.7.2.** If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the EAL Restricted Hours in accordance with this rate schedule the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAL Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

### 41.8. LMR-CALLED RESTRICTION PROVISIONS

- 41.8.1** If the Company incurs costs from MISO as a direct result of Company not meeting its LMR commitment at no fault of its own, and if all Customers whose load is enrolled in LMR have been provided proper notice by the Company of the LMR Interruption and Customer has failed to reduce load to Customer's Firm Contract Demand as required herein, Customer shall reimburse Company for such costs as a result of Company's failure to meet the LMR commitment, provided, however, Customer shall not be responsible for reimbursement of Company in an amount in excess of the amount of replacement energy costs incurred by the Company from MISO as a direct result of the Company's failure to meet its LMR commitment. These costs are defined in Module E-1 of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff as the product of the amount of specified demand reduction not achieved by Customer and the real-time energy price for EAL during the LMR Interruption, plus any applicable Revenue Sufficiency Guarantee charges. The Company shall allocate and assess such costs on a pro rata basis to those Customers who were properly notified and were above their Firm Contract Demand during the applicable interruption period.

In the event the Customer is not available for demand reduction when called upon by Company because of (i) maintenance, (ii) Force Majeure, (iii) other circumstances outside the control of the Customer, or other circumstances asserted by the Customer, which should prevent the Company from assessing Customer with any portion of the costs incurred by the Company from MISO for failing to meet its LMR commitment, the Customer will endeavor to make such information known to the Company within 5 business days following Customer's receipt of Notice from Company of such failed interruption. Customer agrees to cooperate with any resulting investigation.

### 41.9. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

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**41.10. OTHER PROVISION**

Except as modified herein, all provisions of the applicable Rate Schedules will apply.