

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 60.0.1 Schedule Sheet 1 of 14

Replacing: Original Sheet No. 60.0.1

Entergy Arkansas, LLC
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

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60.0.0. EXTENSION OF FACILITIES

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60.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, LLC (EAL or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the service area allocated to EAL by the APSC but also extends to service to customers who have been released to EAL by other electric utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAL.

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR - E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 7.03(e) of its Rules of Practice and Procedure ("RPP").

60.2. GENERAL PROVISIONS

60.2.1. SCOPE

This Schedule applies to the installation of overhead electric delivery facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP).

60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

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60.2.3. DEFINITIONS

A. Construction Services: The installation, removal, improvement, relocation, or replacement of electric delivery facilities as requested by a customer.

B. Contribution in Aid of Construction (“CIAC”):

(1) Optional CIAC: The amount a customer may pay to offset the costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2. Permanent Non-Residential Extensions or § 60.3.4 Planned Land Use Developments.

(2) Mandatory CIAC: The cost of Construction Services required to be paid by the customer by § 60.2.7, Additional Costs or Unusual Costs, by § 60.3.2, Permanent Non-Residential Extensions, or by § 60.3.3, Non-Permanent Service Locations.

C. Estimated Investment: The total estimated cost of electric delivery lines, rights-of-way, vegetation clearing, etc. to complete the requested Construction Services excluding any System Improvements included in the project. The Estimated Investment will not include the cost of commonly used distribution transformation, as determined by the Company.

Where a customer is adding net-metering facilities authorized under Arkansas Renewable Energy Development Act of 2001 (AREDA), the Estimated Investment will not include the cost of upgrades to the distribution system which may ultimately provide benefit to all other customers, as determined by the Company. Such upgrades include distribution substation upgrades related to upgrading EAL’s existing distribution equipment for added capacity and protection. Accordingly, where a customer is adding net-metering facilities authorized under AREDA, the Estimated Investment will not include the percentage of upgrades or new distribution substation equipment greater than that required to serve the net-metering facility. The amount to be excluded from the Estimated Investment will be calculated as follows:

$$\text{Total Cost} - [(\text{NMMW}/\text{MF}) \times \text{Total Cost}]$$

Where

NMMW = net-metering facility size in MW_{AC}

MF = max feeder capacity after upgrades and new equipment in MW_{AC}

Total cost = total cost of upgrades and new equipment for the interconnection of the net-metering facility

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D. Guaranteed Payment: A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule. The Guaranteed Payment is determined as:

- 1) (Estimated Investment - CIAC paid) times 1.25% (15% / 12) for single-phase extensions; or
- 2) (Estimated Investment – CIAC paid) times 2.5% (30% / 12) for three-phase extensions.

Where appropriate, this Guaranteed Payment determination will include provisions for the Residential Allowance or the Seasonal Agricultural Allowance.

E. Permanent Residential Customer: A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

F. Residential Allowance: The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer with no Total Customer Responsibility, as defined in § 60.3.1. When the extension exceeds 800 feet, the calculation of the customer's Total Customer Responsibility will exclude the cost of the transformer and will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension.

G. Revenue: An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.

H. Seasonal Agricultural Allowance: The Company will extend up to 1,320 feet of single or three phase overhead primary and/or secondary facilities to a Seasonal Agricultural customer with no Total Customer Responsibility, as defined in § 60.3.2. When the extension exceeds 1,320 feet, the calculation of the customer's Total Customer Responsibility will exclude the cost of the transformer and will reflect a credit equal in amount to the value of a 1,320 foot extension determined by expressing the 1,320 foot extension as a dollar amount based on the average cost per foot of the extension.

I. Seasonal Agricultural Customer: A customer qualifying for service under the terms and conditions of the General Farm Service (GFS) Rate Schedule No. 5 where the

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service requirements are of a recurring seasonal nature or a customer qualifying for service under the terms and conditions of the seasonal Agricultural Water Pumping Service (AP) Rate Schedule No. 14.

- J. System Improvements:** Improvements made to the electric delivery system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.

60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

60.2.6. AGREEMENTS

- A. Type:** A customer or developer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.

- (1) Extension of Service Agreement with Customers (Policy Schedule 13.7.1):** required if CIAC or Guaranteed Payment is required by this Rate Schedule.
- (2) Agreement for Electric Service (Policy Schedule 13.3):** required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.
- (3) Extension of Service Agreement for Planned Land Use Developments (Policy Schedule 13.7.2):** required for developers when it is not possible to contract for service with ultimate customers.

- B. Term:** As required by the customer's electric service schedule or this EOFP.

- C. Successor's Responsibility:** If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of

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this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

60.2.7. ADDITIONAL OR UNUSUAL COSTS

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B and 60.2.8.C; cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or the Seasonal Agricultural Allowance. Such Additional or Unusual Costs shall be paid by the customer through a Mandatory CIAC only.

60.2.8. EASEMENT

- A. Responsibility to Provide:** Customer must provide at no cost to the Company suitable easements for Company's facilities.
- B. Residential Clearing:** Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost or Unusual Costs (§ 60.2.7). Such Additional Cost shall not be offset by the Residential

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Allowance for residential customers but shall be paid by the customer through a Mandatory CIAC.

- C. Seasonal Agricultural Clearing:** Seasonal Agricultural Customers will receive a right-of-way clearing cost credit for up to 1,320 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 1,320 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost or Unusual Costs (§ 60.2.7). Such Additional Cost shall not be offset by the Seasonal Agricultural Allowance for Seasonal Agricultural Customers but shall be paid by the customer through a Mandatory CIAC.

60.2.9. CONSTRUCTION POWER SERVICE

- A. Residential Single-Family Construction:** If there is no Total Customer Responsibility for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring a CIAC or Guaranteed Payment. Customer will be billed in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer. Otherwise, the customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding salvageable material) of installing the required facilities for temporary service plus any Additional or Unusual Costs as defined in § 60.2.7.
- B. Non-Residential, Seasonal Agricultural, and Residential Multi-Family Construction:** The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B. The customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding salvageable material) of installing the required, non-permanent facilities for temporary service plus any Additional or Unusual Costs as defined in § 60.2.7.

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60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

- A. Required:** When, in order to serve a new load for a residential customer, it is necessary to relocate, remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be treated under the provisions of Section 60.3.1. PERMANENT RESIDENTIAL EXTENSIONS. When, in order to serve a new load for a Seasonal Agricultural Customer or other non-residential customer, it is necessary to relocate, remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be treated under the provisions of Section 60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS.
- B. Not Required:** When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall be paid by the customer through a Mandatory CIAC.
- C. Damaged Facilities:** If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of such damaged facilities shall be paid by the customer through a Mandatory CIAC.

60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided, any cost in excess of the cost for the optimal delivery point and route shall be paid by the customer through a Mandatory CIAC.

60.3. EXTENSIONS

60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

Construction of extensions under § 60.3.1 shall not begin until applicants for service from the proposed line extension have commenced construction or in the Company's opinion, have invested significant time, effort, and resources into the site, and have completed other customer responsibilities as required by this Rate Schedule EOFP.

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- A. To a Single Customer:** The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Responsibility as determined by the formula below, pursuant to one of the Residential Customer Payment Options below.

Non-Seasonal Residential Customer Payment:

Total Customer Responsibility = Estimated Investment – Residential Allowance
+ Additional or Unusual Costs (§ 60.2.7).

The Estimated Investment – Residential Allowance cannot be less than zero.

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid:

- (1) as an Optional CIAC; or
- (2) as a monthly Guaranteed Payment equal to:
 - a) 1.25% multiplied by the result of the Estimated Investment minus the Residential Allowance for single-phase extensions; or
 - b) 2.5% multiplied by the result of the Estimated Investment minus the Residential Allowance for three-phase
- (3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less both the Residential Allowance and Optional CIAC paid.

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years.

Seasonal Residential Customer Payment:

Seasonal residential customers must pay the Total Customer Responsibility including all Additional or Unusual Costs (§ 60.2.7) as a Mandatory CIAC.

- B. To Multiple Customers:** In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions or separately metered apartment complexes, the Residential Allowance will be multiplied by the number of lots or apartments to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs or Unusual Costs (§ 60.2.7).

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C. Small Three-Phase Loads: A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.F. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS

All customers requiring Permanent Non-Residential Extensions must enter into an Agreement for Electric Service for a minimum term of three years or such longer time as may be required by the customer's applicable rate schedule. However, where the customer chooses to pay the Estimated Investment and all Additional or Unusual Costs prior to construction, the customer will not be required to enter into an Agreement for Electric Service, unless one is otherwise required, and the customer's account will not be subject to a Guaranteed Payment. All other customers will be subject to a Guaranteed Payment as described in § 60.2.3.D in any month that the customers' Revenue is less than the Guaranteed Payment.

Company will construct the facilities necessary to provide service in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Responsibility, as determined by the formulas below, utilizing the Non-Residential Customer Payment Options below.

Anyone requesting a line extension to a location which will ultimately be comprised of multiple service points shall be required to pay the Total Customer Responsibility as a Mandatory CIAC, except in cases where line extension costs are allocable between the developer and known tenants taking service at the time of construction. In that case, each service location for such developer and known tenants will be responsible for an allocated share of the Total Customer Responsibility and be subject to a Guaranteed Payment with payment options the same as described below for any other permanent non-residential customer. If the total Customer Responsibility is paid as a Mandatory CIAC, an Agreement for Electric Service will not be required by this policy and the accounts established at that site will not be subject to a Guaranteed Payment.

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A. Seasonal Agricultural Customer Payment Options:

Total Customer Responsibility = Estimated Investment – Seasonal Agricultural Allowance + Additional or Unusual Costs (§ 60.2.7).

The Estimated Investment – Seasonal Agricultural Allowance cannot be less than zero.

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid:

- (1) as an Optional CIAC; or
- (2) as a monthly Guaranteed Payment equal to:
 - a) 1.25% multiplied by the result of the Estimated Investment minus the Seasonal Agricultural Allowance for single-phase extensions; or
 - b) 2.5% multiplied by the result of the Estimated Investment minus the Seasonal Agricultural Allowance for three-phase
- (3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less both the Seasonal Agricultural Allowance and Optional CIAC paid.

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years.

B. Payment Options for All Other Permanent Non-Residential Customers:

Total Customer Responsibility = Estimated Investment + Additional or Unusual Costs

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The Customer may pay all, some portion or none of the remaining Total Customer Responsibility as an optional CIAC. If the Customer opts to pay less than the entire amount of the remaining Total Customer Responsibility as an optional CIAC, then the Customer will be subject to a monthly Guaranteed Payment as described in § 60.2.3.D.

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C. Small Three-Phase Loads: A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. If applicable, the customer will receive the Seasonal Agricultural Allowance as determined in §60.2.3.H. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall be paid by the customer through a Mandatory CIAC.

60.3.3. NON-PERMANENT SERVICE LOCATIONS

In cases where the customer has requested the installation of single- or three-phase electric delivery facilities to a non-permanent service location, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a Mandatory CIAC equal to 2.5 times the estimated costs (excluding salvageable material) of installing the temporary extension plus the cost of right-of-way and right-of-way clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or the Seasonal Agricultural Allowance for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

60.3.4. PLANNED LAND USE DEVELOPMENTS

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into an Extension of Service Agreement for Planned Land Use Development (Policy Schedule 13.7.2) describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

A. Estimated Net Investment: The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead

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Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: Extension of Facilities (EOFP)

Docket No.: 18-073-TF
Order No.: 2
Effective: 2/1/19

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and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional or Unusual Costs (§ 60.2.7).

B. Revenue Guarantee:

(1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.

(2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

C. Annual Payment: Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.