Entergy Arkansas, Inc. 2018 Integrated Resource Plan





Modeling Update October 4, 2018 entergy-arkansas.com/IRP

Modeling Update to the 2018 IRP Stakeholder Meeting

The following AURORA modeling update is provided as a supplement to the information presented during the June 6th Stakeholder Meeting and in response to stakeholder questions and feedback received.

Additional requests for information may be sent to EAI at <u>EAIIRP@entergy.com</u>.



2018 Integrated Resource Plan

MODELING UPDATE



Assumptions By Future

	FUTURE A	FUTURE B	FUTURE C
	REFERENCE	LOWER GROWTH	HIGHER GROWTH
Peak and Energy Load Growth	Reference	Low	High
Natural Gas Prices	Reference	Low	High
CO ₂ Price Forecast	Reference	Low	High
Market Coal Deactivations	Reference (60 years)	Accelerated (55 years)	Accelerated (50 years)
Market Legacy Gas Fleet Deactivations	Reference (60 years)	Accelerated (55 years)	Accelerated (50 years)
Magnitude of Market Coal & Legacy Gas Deactivations	12% by 2028 54% by 2038	31% by 2028 88% by 2038	54% by 2028 91% by 2038
Market Renewables / Gas Mix*	34% / 66%	25% / 75%	50% / 50%
EAI Sensitivity	SENSITIVITY A-1	SENSITIVITY B-1	SENSITIVITY C-1
Input Assumption Changes	Low Load Growth Extend CCGTs & ISES	Reference Load Growth Extend CCGTs & ISES	Modified Load Growth

^{*} Renewables / gas percentages apply only to incremental generation in MISO South.



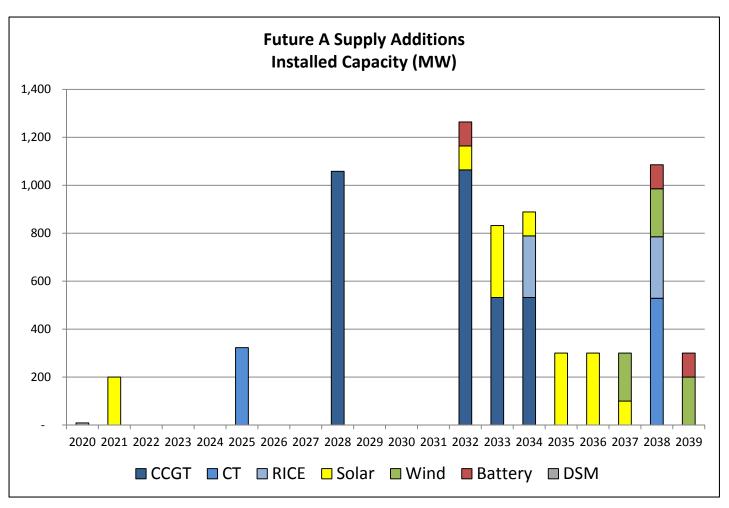
Future A - Capacity Expansion Modeling Results

Total Installed Capacity Additions: 6,660 MW

Total Effective Capacity Additions: 5,545 MW*

Installed Capacity

Туре	MW
CCGT	3,187
СТ	851
RICE	514
Solar	1,200
Wind	600
Battery	300
DSM	9



^{*}Effective capacity is 50% of installed capacity for solar resources, 15.6% for wind resources and 100% for conventional resources.



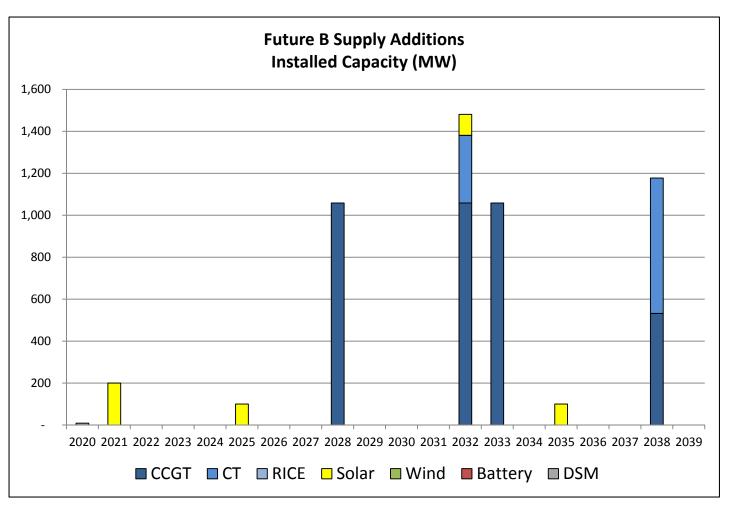
Future B - Capacity Expansion Modeling Results

Total Installed Capacity Additions: 4,984 MW

Total Effective Capacity Additions: 4,825 MW*

Installed Capacity

Туре	MW
CCGT	3,707
СТ	968
RICE	-
Solar	300
Wind	-
Battery	-
DSM	9



^{*}Effective capacity is 50% of installed capacity for solar resources, 15.6% for wind resources and 100% for conventional resources.



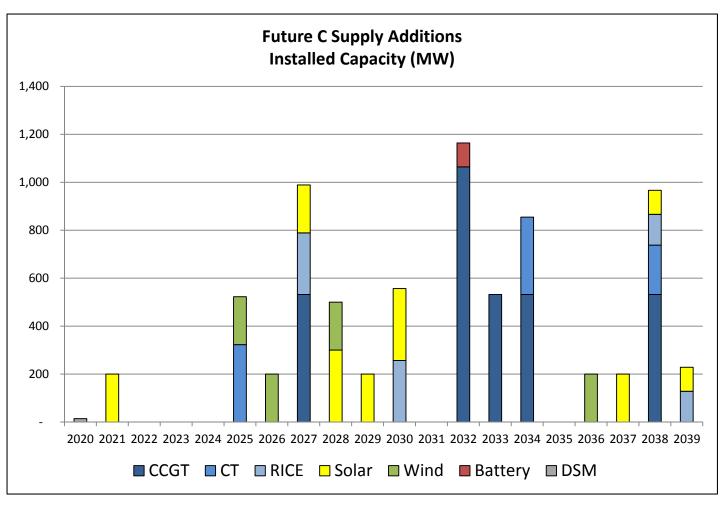
Future C - Capacity Expansion Modeling Results

Total Installed Capacity Additions: 7,128 MW

Total Effective Capacity Additions: 5,739 MW*

Installed Capacity

Туре	MW
CCGT	3,192
СТ	851
RICE	770
Solar	1,400
Wind	800
Battery	100
DSM	14



^{*}Effective capacity is 50% of installed capacity for solar resources, 15.6% for wind resources and 100% for conventional resources.



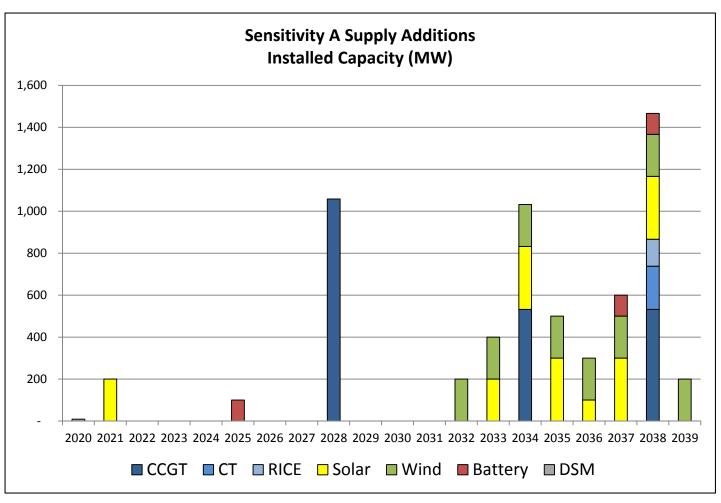
Future A Sensitivity - Capacity Expansion Modeling Results

Total Installed Capacity Additions: 5,866 MW

Total Effective Capacity Additions: 3,756 MW*

Installed Capacity

Туре	MW
CCGT	2,123
СТ	206
RICE	128
Solar	1,500
Wind	1,600
Battery	300
DSM	9



^{*}Effective capacity is 50% of installed capacity for solar resources, 15.6% for wind resources and 100% for conventional resources.



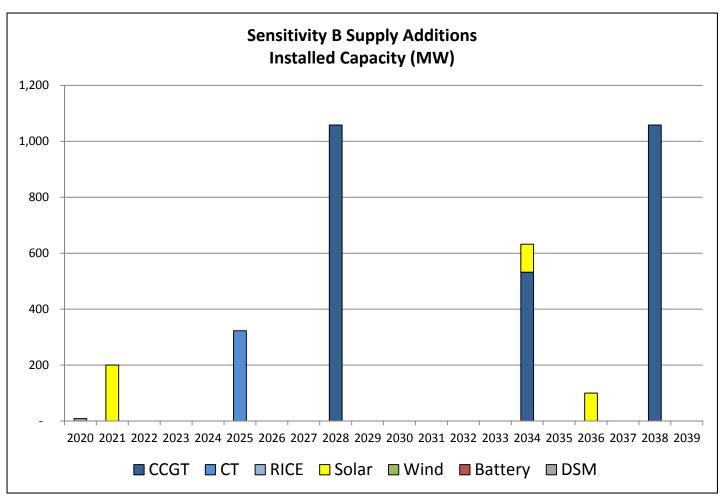
Future B Sensitivity - Capacity Expansion Modeling Results

Total Installed Capacity Additions: 3,180 MW

Total Effective Capacity Additions: 3,071 MW*

Installed Capacity

Туре	MW
CCGT	2,649
СТ	323
RICE	-
Solar	200
Wind	-
Battery	-
DSM	9



^{*}Effective capacity is 50% of installed capacity for solar resources, 15.6% for wind resources and 100% for conventional resources.



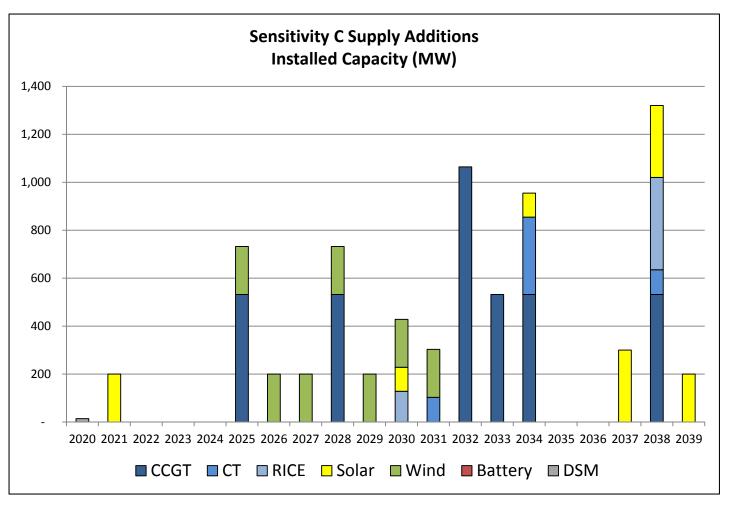
Future C Sensitivity - Capacity Expansion Modeling Results

Total Installed Capacity Additions: 7,181 MW

Total Effective Capacity Additions: 5,485 MW*

Installed Capacity

Туре	MW
CCGT	3,725
СТ	529
RICE	514
Solar	1,000
Wind	1,400
Battery	-
DSM	14



^{*}Effective capacity is 50% of installed capacity for solar resources, 15.6% for wind resources and 100% for conventional resources.

