

ENTERGY ARKANSAS, INC.

NET METERING APPLICATION FORM

Original to be kept by Design Engineering in Customer file.	
INTERCONNECTION APPLICATION QUESTIONNAIRE FOR NET METERING FACILITIES	
Enter information in the right-most fields provided below. This form must be completed and verified by Entergy before the facility is connected to the Entergy distribution grid. For questions related to this form, contact your Entergy representative. If you do not have a representative call 1-800-Entergy for assignment of a representative. The Applicant may find it helpful to rely on the equipment vendor for assistance in completing this form.	
Date	
Customer's Name Example: Ajax Processing, Inc.	
Mailing Address: Example: 123 East 10 th St. Little Rock, AR 72203	
Facility Location (if different from above):	
Contact:	
Daytime Phone:	
Evening Phone:	
Company Customer Account No. (from electric service bill):	
Is the unit able to run when Entergy electricity is unavailable?	
System Type: Solar, Wind, Hydro, Geothermal, Biomass, Fuel Cell, Micro Turbine, other (state or describe)	
Number of Units	
Generator Rating(s) (kW) (95°F at location)	
Generator Rating(s) (kVA) (95°F at location)	
Power Factor:	
Will you serve the necessary VAR requirements?	
Type (Inverter, Synchronous or Induction)	
Manufacturer:	
Model:	
Drawing*	

* Adequate drawings of the Net Metering Customer's proposed Renewable Energy Facility, which will include a one-line diagram and proposed relay systems, must be submitted to Entergy for review during the planning stage. **The drawings should be available from your vendor.** Additional drawings may be required on a case by case basis (Safety and Performance Standards for Net Metering Facility § 3.9.4).

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Customer / Date:	
Voltage Rating:	
Ampere Rating:	
Number of Phases:	
Frequency:	
Short Circuit Current:	
Do you plan to export power?	
If yes, maximum expected:	
Installed by:	
Qualifications / Credentials:	
Mailing Address - Street:	
Mailing Address – City:	
Mailing Address – State:	
Mailing Address – Zip Code	
Daytime Phone:	
Installation Date:	
Building / Electrical Code Permit issued & inspection passed - City :	
Building / Electrical Code Permit issued & inspection passed - County :	
Entergy completes the spaces below. Customers skip to next page to complete the Application.	
Agreement Date (Day):	
Agreement Month:	
Agreement Year:	20__
Assignment Date - Day:	
Assignment Date - Month:	
Assignment Date - Year:	20__

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Check List

This checklist is a summary of the requirements that can be found in this document (Section numbers are referenced after each requirement). This document is part of the Application and shall be completed by the Net Metering Customer and reviewed by Company's Design Engineering personnel or jurisdictional designee. The Customer's equipment vendor may be of assistance in completing the Application.

<u>Customer Name</u>
<u>Date</u>
<u>Location</u>
<u>Renewable Source</u>
<u>Type of Process</u>
<u>ENTERGY REQUIREMENTS – Required for all Residential and Non-Residential Applicants.</u>
<u>1. Accessible and Lockable Disconnect: (3.9.1)</u>
<u>Description of proposed compliance</u>
<u>Comment</u>
<u>2. Disconnect inter-tie within 10 cycles of a service interruption or fault. (3.13.3.1 & 3.13.3.2)</u>
<u>Description of proposed compliance</u>
<u>Comment</u>
<u>3. Block generator from energizing dead circuits. (3.13.3.3)</u>
<u>Description of proposed compliance</u>
<u>Comment</u>

All Non-Residential Applicants must complete the following page.

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Must be completed by all Non-Residential Applicants.
Customer Name
Date
4. Supply reactive power. (3.9.6)
Description of Proposed Compliance:
Comment:
5. Identify power factor. (3.9.7)
Description of Proposed Compliance:
Comment:
6. Limit voltage surges and sags. (3.9.8)
Description of Proposed Compliance:
Comment:
7. Limit voltage flicker. (3.9.9)
Description of Proposed Compliance:
Comment:
8. Limit harmonic voltage and current. (3.9.11)
Description of Proposed Compliance:
Comment:
9. Specify protective devices and settings. (3.13.3.4)
Description of Proposed Compliance:
Comment:
10. Automatic Synchronization with Company System within ½ cycle or disconnect. (3.9.10 & 3.15)
Description of Proposed Compliance:
Comment: