

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 3.1 Schedule Sheet 1 of 3

Replacing: 5th Revised Sheet No. 3.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Docket No.: 15-015-U
Order No.: 19
Effective: 3/31/16

Part III. Rate Schedule No. 3

Title: Optional Net Metering Service (NM)

PSC File Mark Only

3.0. NET METERING

3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

3.2. AVAILABILITY

3.2.1. To any customer who takes service under one of the following standard rate schedules, General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Residential Energy Management Time-Of-Use (REMT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage. The generating capacity of net metering facilities may not exceed the greater of 1) twenty-five kilowatts (25 kW) or 2) one hundred percent (100%) of the net metering customer's highest monthly usage in the previous twelve (12) months for residential use. The generating capacity of net metering facilities may not exceed three hundred kilowatts (300 kW) for non-residential use unless otherwise allowed by the APSC in accordance with APSC Net Metering Rules.

The provisions of the customer's standard rate schedule are modified as specified herein.

3.2.2. Net-metering customers taking service under the provisions of this tariff may not simultaneously take service under the provisions of any other alternative source generation or co-generation tariff except as provided in the Net Metering Rules.

3.3. MONTHLY BILLING

3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt hour (kWh) units of a customer's bill are affected.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 3.2

Schedule Sheet 2 of 3

Replacing: 3rd Revised

Entergy Arkansas, Inc.

Name of Company

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- 3.3.2.** If the kWh supplied by the Company exceeds the kWh generated by the net-metering facility and fed back to the Company during the billing period, the net-metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the customer's standard rate schedule.
- 3.3.3.** If the kWh generated by the net-metering facility and fed back to the Company during the billing period exceeds the kWh supplied by the Company to the net-metering customer during the applicable billing period, such net excess generation shall be accumulated and credited to the customer's account in the next applicable billing period.
- 3.3.4.** Net excess generation shall first be credited to the meter associated with the net-metering customer's account to which the net-metering facility is physically attached (designated meter).
- 3.3.5.** After application of 3.3.4. and upon request of the net-metering customer pursuant to 3.3.9., any remaining net excess generation shall be credited to one or more of the net-metering customer's meters (additional meters) in the rank order provided by the customer.
- 3.3.6.** Net excess generation shall be credited as described in 3.3.4. and 3.3.5. during subsequent billing periods. Any net excess generation credit remaining in a net-metering customer's account at the close of a billing cycle shall not expire and shall be carried over to subsequent billing cycles indefinitely.
- 3.3.7.** The net-metering customer may elect to have the Company purchase net excess generation credits in the net-metering customer's account which are older than 24 months at the Company's estimated annual average avoided cost rate for wholesale energy if the sum to be paid to the net-metering customer is at least \$100.
- 3.3.8.** When the net-metering customer either: a) ceases to be a customer of the Company; b) ceases to operate the net-metering facility; or c) transfers the net-metering facility to another person, the Company shall purchase any net excess generation credit remaining in the net-metering customer's account at the Company's estimated annual average avoided cost rate for wholesale energy.
- 3.3.9.** Upon request from a net-metering customer, Company will apply net excess generation to the additional meters associated with the net-metering customer's accounts provided that:
- a. The net-metering customer must give at least 30 days' notice to Company.
 - b. The additional meter(s) must be identified at the time of the request and must be under common ownership and in the Company's service territory.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 3.3

Schedule Sheet 3 of 3

Replacing: Original

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- c. In the event that more than one of the net-metering customer's accounts is identified, the net metering customer must designate the rank order for the additional meters to which excess kWh is to be applied. The net-metering customer cannot designate the rank order more than once during the annual billing cycle.
 - d. The identified additional meters associated with the net-metering customer's account are not required to be for the same class of service.
- 3.3.10.** Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.