

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No.: 7.1 Schedule Sheet 1 of 4

Replacing: 1st Revised Sheet No.: 7.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.0. LARGE GENERAL SERVICE - TIME-OF-USE

7.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

7.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

7.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 7.2 Schedule Sheet 2 of 4

Replacing: 2nd Revised Sheet No.: 7.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4. NET MONTHLY RATE

7.4.1. Rate

Billing Item	Rate	
Customer Charge:	\$79.68	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$12.84	(CR)
All Excess kW	\$ 3.78	
Other Period*		
All On-Peak kW	\$10.82	(CR)
All Excess kW	\$ 3.28	
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01576	(CR)
All Off-Peak kWh	\$ 0.01125	
Other Period*		
All On-Peak kWh	\$ 0.00867	(CR)
All Off-Peak kWh	\$ 0.00743	

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.4.2. On-Peak Hours

<u>Summer Period:</u>	<u>Other Period:</u>
1:00 p.m. - 8:00 p.m. Monday - Friday	7:00 a.m. - 6:00 p.m. Monday - Friday

7.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No.: 7.3 Schedule Sheet 3 of 4

Replacing: 3rd Revised Sheet No.: 7.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4.4. Minimum

The greater of: (AT)

Billing Item	Rate	
Customer Charge:	\$79.68	(CR)

Demand Charge per kW:
Highest kW established in the twelve months ending with the current month: \$ 2.47 (CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities. (AT)

7.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

7.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9.
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No.: 7.4 Schedule Sheet 4 of 4

Replacing: 1st Revised Sheet No.: 7.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Docket No.: 09-084-U
Order No.: 20
Effective: 6/30/10

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.6. PAYMENT

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

7.7. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

(AT)

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

7.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.