



**ARKANSAS PUBLIC SERVICE COMMISSION**

11<sup>th</sup> Revised Sheet No. 42.2 Schedule Sheet 2 of 3

Replacing: 10<sup>th</sup> Revised Sheet No. 42.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 09-111-TF  
Order No.: 1  
Effective: January 2010

**Part III. Rate Schedule No. 42**

**Title: Grand Gulf Rider (GGR)**

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2010 through December 2010 will be as follows: (CT)

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Net Monthly Rate</u>	
Residential	RS, RT	\$0.00790 per kWh	(CR)
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, L2	\$0.00654 per kWh	(CR)
Large General Service	LGS, GST, LPS, PST	\$2.19 per kW	(CR)
Lighting	LI, L4, L1SH	\$0.01076 per kWh	(CR)

**42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS**

**42.3.1.** On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

**42.3.2.** The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

# ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised Sheet No. 42.3 Schedule Sheet 3 of 3

(AT)

Replacing: 1<sup>st</sup> Revised Sheet No. 42.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 06-101-U  
Order No.: 16  
Effective: 6/16/07

## Part III. Rate Schedule No. 42

**Title: Grand Gulf Rider (GGR)**

PSC File Mark Only

**42.3.3.** The Grand Gulf demand related costs will be reduced to reflect reserve equalization receipts, if any, which may be associated with the Company's allocation of Grand Gulf capacity. The total annual Grand Gulf costs to be recovered from the Company's Arkansas retail customers under this Grand Gulf Rider will be allocated to the Arkansas retail jurisdiction using the production demand related allocation methodology approved or utilized in the Company's most recent retail rate case. Beginning January 1, 1998, and until changed by the Commission, this factor is 86.13 percent.

**42.3.4.** The total annual Grand Gulf costs for the retail classes will be allocated to the associated retail rate classes on the basis of the level of revenue requirements approved in the most recent Arkansas retail rate case.

**42.3.5.** A. For those retail rate classes consisting of customers with maximum demands generally below 100 kW, the Grand Gulf demand related costs as allocated under § 42.3.4 above will be recovered through an energy rate adder determined by dividing such allocated costs by the forecasted sales for each rate class for the next twelve months. (CT)

B. For the remaining retail rate classes, the Grand Gulf demand related costs as allocated in § 42.3.4 above will be recovered through a demand rate adder determined by dividing such allocated costs by the forecasted demand billing units for each rate class for the next twelve months. (CT)

**42.3.6.** At the end of each twelve months, the actual recovery of Grand Gulf demand related costs under this Grand Gulf Rider will be compared to the actual cost incurred by the Company for Grand Gulf demand related costs allocable to Arkansas retail customers to determine the net over or under recovery. The net over or under recovery so determined shall be subtracted from or added to the determination of the annual Grand Gulf demand related costs to be recovered as specified in § 42.3.1 above for the following 12-month period. The actual costs as defined above will be allocated to Arkansas retail customers using the Production Demand allocation factor in effect on January 1 of the prior year. (CT)

**42.3.7.** Should any conflict or inconsistency arise between the terms of this Grand Gulf Rider and the terms of the Stipulation and Settlement Agreement referenced above, the terms of the Stipulation and Settlement Agreement shall control.