

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 14.1 Schedule Sheet 1 of 4

(AT)

Replacing: 1st Revised Sheet No. 14.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Docket No.: 06-101-U
Order No.: 16
Effective: 6/16/07

Part III. Rate Schedule No. 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. REGULATORY AUTHORITY

(CT)

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

(RT)

14.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 268 kWh/kW of Billing Load	\$0.05495
All additional kWh	\$0.03762

(RT,CT)

(RT,CR)

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2nd Revised Sheet No. 14.2 Schedule Sheet 2 of 4

(AT)

Replacing: 1st Revised Sheet No. 14.2

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14.4.2. Minimum

The Minimum shall be the greater of the following:

(CT)

The Minimum is the greater of A or B below:

Billing Item

Rate

(CT)

A. Demand Charge per kW of Billing Load: \$6.94

(RT,CR)

B. An amount that may be required by Rate
Schedule No. 60, Extension of Facilities.

(CT)

14.4.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

14.4.4. Billing Load

(CT)

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

14.4.5. Billing Procedure

(CT)

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing.

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2nd Revised Sheet No. 14.3 Schedule Sheet 3 of 4

(AT)

Replacing: 1st Revised Sheet No. 14.3

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Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

(CT)

14.4.6. Adjustments

(MT,CT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

(AT, MT)
(RT)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

14.5.1. Rate

(AT)

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 402 kWh/kW of Billing Load	\$0.05317
All additional kWh	\$0.03762

(RT,CT)

(RT,CR)

14.5.2. Minimum

(CT)

<u>Billing Item</u>	<u>Rate</u>
Demand Charge per kW:	
All kW of Billing Load	\$4.08

(RT,CT)

(RT,CR)

14.5.3. Billing Amount

(AT)

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

14.5.4. Billing Load

(CT)

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of customer's greatest use during the month but not less than 11 kW.

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2nd Revised Sheet No. 14.4 Schedule Sheet 4 of 4

Replacing: 1st Revised Sheet No. 14.4

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14.5.5. Adjustments

See § 14.4.6 above.

(CT)

(CT)

14.6. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

(CT)

14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.