

ENTERGY ARKANSAS, INC.
 AVOIDED CAPACITY AND ENERGY COSTS
 APPLICABLE TO RIDER SCR
 - ARKANSAS -

AVOIDED CAPACITY COSTS:

Capacity - \$0.0 per kW of capacity under a long-term contract subject to approval of the Arkansas Public Service Commission.

AVOIDED ENERGY COSTS:

Voltage Level of Purchase		Summer Period Energy Deliveries		Other Period Energy Deliveries		Annual Average
		On-Peak	Off-Peak	On-Peak	Off-Peak	
Generation -	¢/kWh	5.240	3.564	4.644	3.193	4.273
Transmission ≥230kV -	¢/kWh	5.316	3.597	4.655	3.184	4.296
Transmission <230kV -	¢/kWh	5.414	3.664	4.741	3.243	4.375
Primary -	¢/kWh	5.629	3.809	4.929	3.372	4.549
Secondary -	¢/kWh	5.776	3.909	5.058	3.460	4.668

SEASON/TIME PERIOD DEFINITION:

Summer Period: April 1st – September 30th
On-Peak Hours: 7:00 a.m. - 11:00 p.m., Monday – Saturday
Off-Peak Hours: All hours not designated as on-peak hours

Other Period: October 1st – March 31st
On-Peak Hours: 7:00 a.m. - 11:00 p.m., Monday - Saturday
Off-Peak Hours: All hours not designated as on-peak hours

NOTES:

- (1) The avoided energy costs in this Bulletin were developed to be applicable to total energy of 100 MW per hour.
- (2) The avoided energy costs in this Bulletin are adjusted to reflect the various losses appropriate to the voltage level at which purchases are made.
- (3) This Bulletin is applicable in the EAI load control area only.
- (4) Average annual numbers are shown for informational purposes and may be used for purchases from small qualified facilities if time of use metering is not economical.